

ENTERGY TEXAS, INC.
Electric Service

Sheet No.: 135
Effective Date: With bills rendered on and after 1-2-26
Revision: 5
Supersedes: MTM effective 1-2-25
Schedule Consists of: One Sheet Plus Attachment A

RIDER SCHEDULE MTM

MARK TO MARKET RIDER

I. PURPOSE

The purpose of this rider is to provide retail customers with credits in accordance with the accounting order addressed in Public Utility Commission of Texas ("Commission") Docket No. 50540.

II. APPLICABILITY

This rider is applicable to electric service provided by the Company to all customers served under applicable retail rate schedules set forth in Attachment A to this Mark to Market Rider, whether metered or unmetered, subject to the jurisdiction of the Commission.

III. MARK TO MARKET ("MTM") RATE

The MTM Rate shall be calculated as follows:

$$\text{MTM Rate} = (\text{MTM Credit} * \text{Allocation Factor}) / \text{ABU}$$

Where:

ABU = Applicable Billing Units (i.e., class specific) for the most recent twelve (12) months for which data is available.

Allocation Factor = Production demand rate class allocation factors used in ETI's most recently approved base-rate proceeding, adjusted for changes in billing units using the following formula:

$$\text{Class Allocation Factor} = \text{RCAF} * (\text{ABU} / \text{RCBU}) / \sum (\text{RCAF} * (\text{ABU} / \text{RCBU}))$$

$$\text{MTM Credit} = \text{For each applicable year, NGUC} + \text{PREFDCC} + \text{POSTFDCC}$$

NGUC = Net Guaranteed Upfront Credits, which shall equal \$3,000,000 per year for years 2021 through 2026, \$4,000,000 per year for years 2027 through 2030, and \$0 in all other years.

PREFDCC = Pre-Final Determination Contingent Credits calculated in accordance with the Accounting Order and Settlement approved by the Commission in Docket No. 50540.

POSTFDCC = Post-Final Determination Contingent Credits calculated in accordance with the Accounting Order and Settlement approved by the Commission in Docket No. 50540.

RCAF = Class-specific allocation factors used to allocate purchased power capacity costs in ETI's most recently approved base-rate proceeding.

RCBU = Class-specific billing units for test year from ETI's most recently approved base-rate proceeding.

IV. UPDATE

By November 1 of each year following the effective date of this MTM Rider, ETI will file with the Commission an updated version of Attachment A to this tariff, except that, in years in which the calculation of the MTM Credit includes PREFDCC or POSTFDCC, ETI will file the updated version of Attachment A to this tariff by September 1. This update will include a true-up for any over/under-payment of the MTM credits by class for the prior calendar year. Interest will accrue on any over/under-payment amount at the rates established annually by the Commission for overbilling and underbilling as described in 16 TAC § 25.28(c) and (d).

Effective: January 2, 2026

**ENTERGY TEXAS, INC.
MTM RIDER
RIDER SCHEDULE MTM**

NET MONTHLY MTM RATE

The following will be added to the rates authorized by the Commission set out in the Net Monthly Bill for electric service billed under applicable retail rate schedules* on file with the Commission.

*Excluded Schedules: EAPS, LQF, SQF, SMS, CGS, MVDR, and GFO.

Rate Class	Rate Schedules	MTM Rates
Residential	RS, RS-TOD	(\$0.000197) per kWh
Small General Service	SGS, UMS, TSS	(\$0.000128) per kWh
General Service	GS, GS-TOD	(\$0.0368) per kW
Large General Service	LGS, LGS-TOD	(\$0.0461) per kW
Large Industrial Power Service	LIPS, LIPS-TOD	(\$0.0361) per kW
Street and Outdoor Lighting	ALS, ALS-LED, SHL, SHL-LED, RLU, LS-E	(\$0.000120) per kWh