

**ENERGY TEXAS, INC.**  
Electric Service

SCHEDULE PCF-5

Sheet No.: 127  
Effective Date: 3-1-19  
Revision: 0  
Supersedes: New Schedule  
Schedule Consists of: One Sheet Plus Attachment A

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**PUCT CONSULTING FEE RIDER**

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**I. GENERAL**

The purpose of the PUCT Consulting Fee Rider (PCF-5) is to recover costs relating to consulting fees and expenses incurred by ETI on behalf of the Public Utility Commission of Texas ("PUCT").

**II. APPLICABILITY**

This Rider is applicable under the regular terms and conditions of the Company to all Customers served under an applicable retail electric rate schedule that also requires the Customer to pay rates established under rate schedule FF, whether metered or unmetered, and rider schedules subject to the jurisdiction of the Commission. The Rate Adjustment amounts shall be adjusted pursuant to the procedures described in § IV below.

**III. RATE ADJUSTMENT FILING REQUIREMENTS**

The PUCT Consulting Fee Rate Adjustment factors are stated on Attachment A. The charges used for calculating the factors include the applicable fees and expenses paid by the Company during the preceding year and the carrying charges for those costs. The Rate Adjustment factors were calculated by dividing the charges by the projected billing units for the twelve-month period commencing with March billing of the current year.

The PUCT Consulting Fee Rate Adjustment filing shall be accompanied by a set of workpapers sufficient to fully document the timely payment of the third party contract fees and expenses, the accounting treatment of such payments, and the calculation of the rate.

**IV. RATE ADJUSTMENT CALCULATION AND RECOVERY**

The PUCT Consulting Fee Rate Adjustment shall be determined by dividing the applicable fees, expenses, and carrying charges for those costs by the projected billing units for the twelve month period commencing with March billing of the current year. The Rate Adjustment may also include a true-up adjustment reflecting the over-recovery or under-recovery of the projected recovery as described in §V below or any additional billing adjustments.

The PUCT Consulting Fee Rate Adjustment shall be set forth in Attachment A to this Rider and shall be filed with the Company's tariffs.

Should there be unusual circumstances; either the Company or the Staff may propose to modify the above calculation and/or recovery period.

**V. PUCT CONSULTING FEE RATE ADJUSTMENT TRUE-UP**

At the time of filing, the actual recovery of applicable fees, expenses, and carrying charges will be compared to the approved recovery for the preceding filing. Any net over-recovery or under-recovery of the approved fees, expenses, and carrying charges may be included in setting the current PCF Rate Adjustment or some other rate proceeding including any other billing adjustments that may be necessary.

**ENTERGY TEXAS, INC.  
PUCT CONSULTING FEE RATE ADJUSTMENT  
SCHEDULE PCF-5**

The following adjustment will be applied as a kWh charge for all bills, for electric service billed under applicable retail rate and rider schedules\* on file with the Public Utility Commission of Texas. Amounts billed pursuant to this Rider PCF-5 are not subject to Rider IHE but are subject to State and Local sales tax.

<b><u>Rate Class</u></b>	<b>PCF Factor per kWh or kW</b>
Residential Service (per kWh)	\$0.000040
Small General Service (per kWh)	\$0.000029
General Service (per kWh)	\$0.000026
Large General Service (per kWh)	\$0.000019
Large Industrial Power Service (per kW)	\$0.003931
Lighting Service (per kWh)	\$0.000074

\*Excluding Schedules EAPS, SMS, LQF, SQF, MVDR, and GFO.