

**ENTERGY TEXAS, INC.**  
Electric Service

SCHEDULE TCRF

Sheet No.: 117  
Effective Date: Usage on and after April 7, 2025  
Revision: 4  
Supersedes: Usage on and after June 30, 2022  
Schedule Consists of: One Sheet Plus  
Attachment A

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**TRANSMISSION COST RECOVERY FACTOR RIDER**

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**I. PURPOSE**

This Transmission Cost Recovery Factor Rider ("Rider TCRF") defines the procedure by which Entergy Texas, Inc. ("ETI" or "Company") shall implement and adjust rates for recovery of incremental transmission costs as defined under 16 TEX. ADMIN. CODE (TAC) § 25.239. The purpose of this Rider is to provide a mechanism for recovery of incremental transmission costs not included in the Company's last general rate case proceeding before the Public Utility Commission of Texas ("Commission").

**II. APPLICABILITY**

This rider is applicable to electric service provided by the Company to all customers served under applicable retail rate schedules set forth in Attachment A to this Rider TCRF, whether metered or unmetered, subject to the jurisdiction of the Commission.

**III. TRANSMISSION COST RECOVERY RATES**

The rates associated with Rider TCRF ("Transmission Cost Recovery Rates") shall be as set forth in Attachment A to this Rider TCRF by application of the "TCRF Formula" as defined under 16 TAC § 25.239 (d) and (e).

**IV. TERM**

Subject to the provisions of 16 TAC § 25.239(f), this Rider TCRF shall remain in effect until modified or terminated pursuant to applicable law.

**Attachment A****Effective:** Usage on and after April 7, 2025

**ENTERGY TEXAS, INC.**  
**TRANSMISSION COST RECOVERY RATES**  
**RIDER SCHEDULE TCRF**

**Net Monthly Rate**

The following Rates will be added to the rates authorized by the Commission set out in the Net Monthly Bill for electric service billed under applicable retail rate schedules\* on file with the Commission. The Rate Adjustments shall be effective with usage on and after April 7, 2025 and shall remain in effect until superseded. Amounts billed pursuant to this Rider TCRF are subject to State and local sales taxes.

\*Excluded Schedules: CGS, DTK, EAPS, LQF, SMS, SQF, MVDR, and GFO.

<b>Rate Class</b>	<b>Rate Schedules</b>	<b>TCRF Rates</b>
Residential	RS, RS-TOD	\$0.000715/kWh
Small General Service	SGS, UMS, TSS	\$0.000419/kWh
General Service	GS, GS-TOD	\$0.152/kW
Large General Service	LGS, LGS-TOD	\$0.195/kW
Large Industrial Power Service	LIPS, LIPS-TOD	\$0.119/kW
Lighting	SHL, LS-E, ALS, RLU, SHL-LED, ALS-LED	\$0.000354/kWh